

EIPGRID Profile

COMMUNITY ENERGY MANAGEMENT • VIRTUAL POWER PLANT PLATFORM

November, 2023





EIPGRID at a glance

HISTORY • ARCHITECTURE • TECHNOLOGY

EIP BUSINESS STRENGTH AND CAPABILITIES

- In the Energy Business since 2014
- Virtual Power Plant Platform Software Developer and energy services provider
- Developed Korea's first Automated Demand Response Management System
- Extended areas of application
 - Distributed Energy Resources Management, Battery ESS Management, Micro-Grid, Virtual Power Plant, Vehicle to Grid, all combined into a single platform
- Overseas footprint
 - Japan, Southeast Asia, Europe, North America
- Carbon Credits accounting & trading (in development)
- Global data service (in development)

Business Track
Record

Global Standard
Protocol

Machine Learning
Forecasting

High-volume Data
Processing

Utility Partnership

HW Interfacing

Cybersecurity



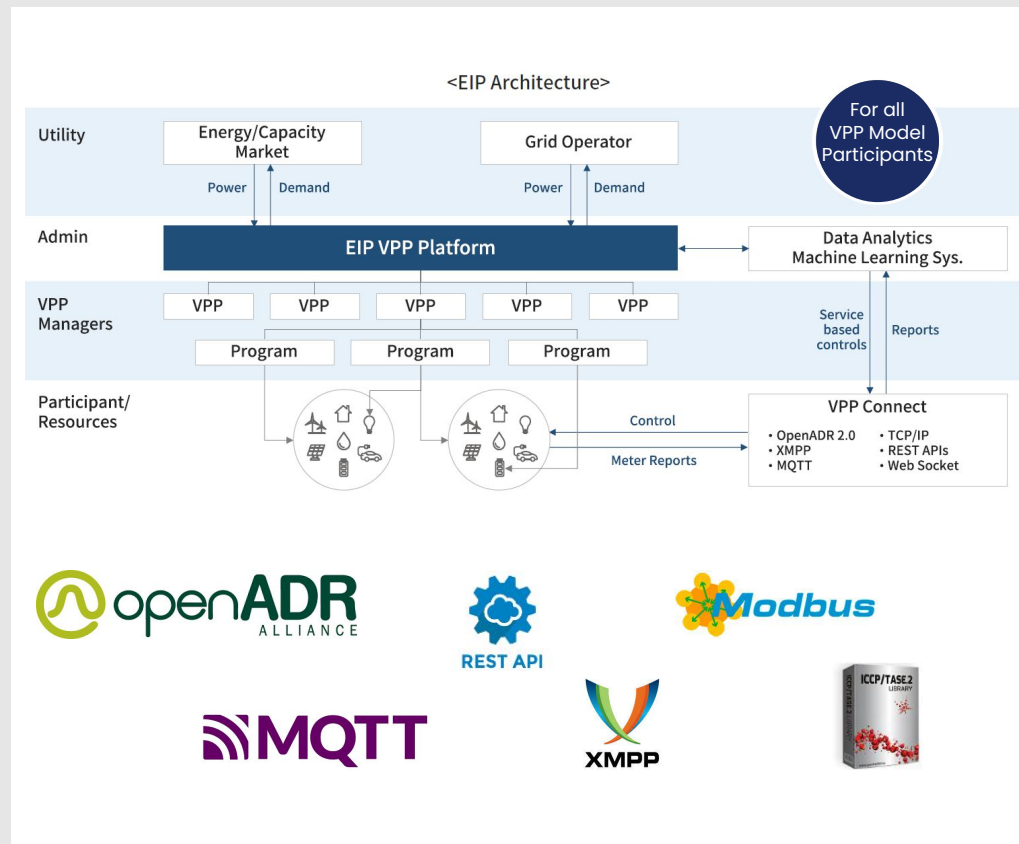
OPTIMIZATION

MONITORING &
PREDICTION

CUSTOMIZATION

STABILITY

SECURITY

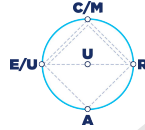


EIP PLATFORM ARCHITECTURE

- **Cloud-based energy solution for participants**
(Utilities, Load Aggregators, End-users)
- **Operation / Monitoring of distributed resources**
 - Renewables, Storage, Electric Vehicles, etc.
 - Supports numerous protocols for resources <-> platform communication
- **Advantages**
 - **Participants:** Can participate in several programs simultaneously
 - **Resources:** All types supported, scalable without limit
 - **Protocols:** All resource communications supported

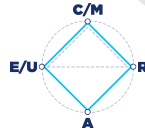
UTILITIES

- Stabilize the grid 24/7 by leveraging data collection and AI to offset the variability of renewables
- Offer incentive programs to users who help balancing the grid through load curtailing or capacity supply to the grid



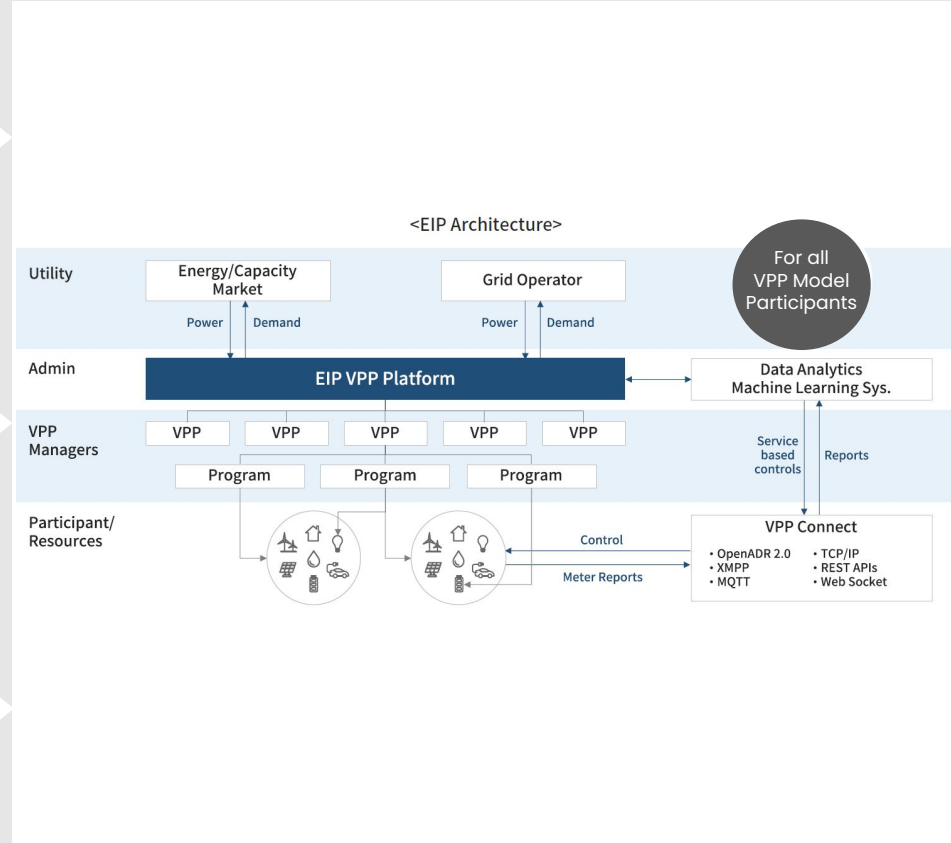
AGGREGATORS

- Help communities monetize their energy resources and participate in their local energy market
- Act as a gateway between the grid and the communities and support end-users earning incentives according to their resources capacity



COMMUNITY MANAGERS

- Monitor, operate and manage renewable energy resources in one or multiple communities
- Promote generation and use of affordable and low carbon electricity towards households, commercials and industrials



01	Multi-purpose resources monitoring, aggregation and control	<ul style="list-style-type: none">• Aggregation, control and orchestration of both demand and supply side endpoints• Support of multiple operations schemes: Demand-Response, price arbitrage, peak-cut, Frequency Regulation, trading, etc.
02	Hardware Agnostic Platform	<ul style="list-style-type: none">• Interfacing, monitoring and control of any resources regardless of the brand and build (solar PV, Battery ESS, EVs, etc.)• Large and growing coverage of communication and data protocols
03	Market Agnostic Platform	<ul style="list-style-type: none">• Highly customizable modules and algorithm enabling rapid adaptation to new market rules• Growing geographical coverage achieved thanks to customizability (Japan, South Korea, USA, Malaysia, Thailand)
04	Customer Agnostic Platform	<ul style="list-style-type: none">• Multi-layer Energy as a Service ecosystem• Unified ecosystem for any type of client: utilities, grid operators, aggregators, asset owners
05	Time Series data aggregation & end to end data security and governance	<ul style="list-style-type: none">• World's fastest time series database for optimized VPP operations• Top end node security



Business Applications

DEMAND RESPONSE • ESS • EV • SOLAR • MICROGRIDS



DEMAND FLEXIBILITY MANAGEMENT

■ Grid Balance

- Utilities and grid operators maintain grid stability by sending demand reduction signals
- Load Aggregators or resource owners earn incentives by lowering their electricity use in response (Demand flexibility programs participation)

■ Distributed Energy Resources Management

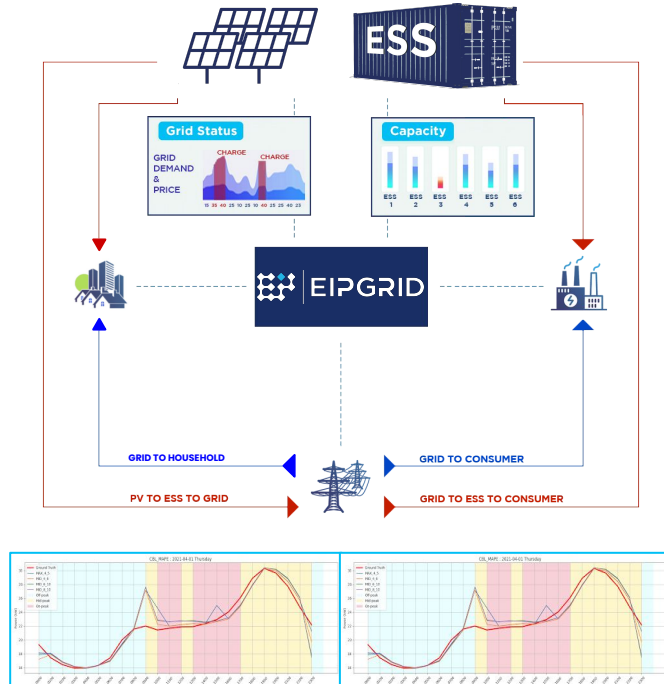
- Monitoring grid supply, demand and load shift capacity in real-time, thanks to advanced data collection capabilities

■ AI Portfolio

- Automated forecast and scheduling based on local energy consumption pattern and grid status
- Automated signal dispatch and response

■ Automated Demand Response Management System

- Management System fully customized and tailored to local market rules
- User friendly design : utilities and Load Aggregators directly manage participants joining their programs



ENERGY RESOURCES OPERATION AND MANAGEMENT

■ AI-based resource monetization

- Forecast electricity generation and automatically bid to the local electricity market
- Automatically store excess / cheap electricity and perform price arbitrage or peak cuts when demand/price is high
- Support the grid with ancillary services or frequency response services

■ Anomaly Detection

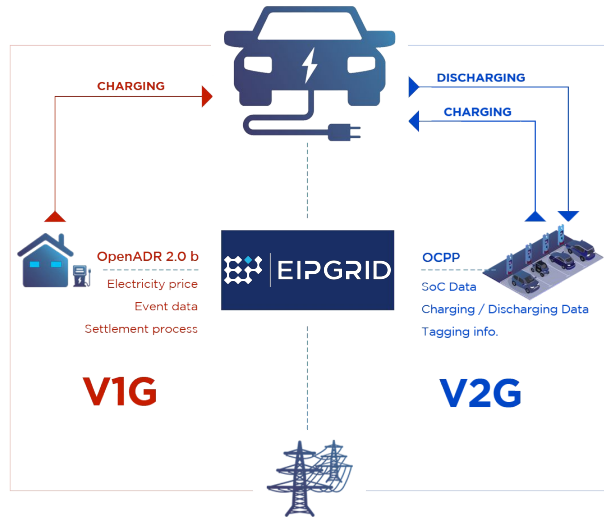
- Detect changes in the system's temperature, voltage, current, etc. as well as any unusual access to the system, send alert messages to operators and take early action to prevent damages / issues

■ TSDP – Time Series Database Technology

- Real-time unstructured big data is collected, curated and structured for efficient and precise analysis and performance tracking

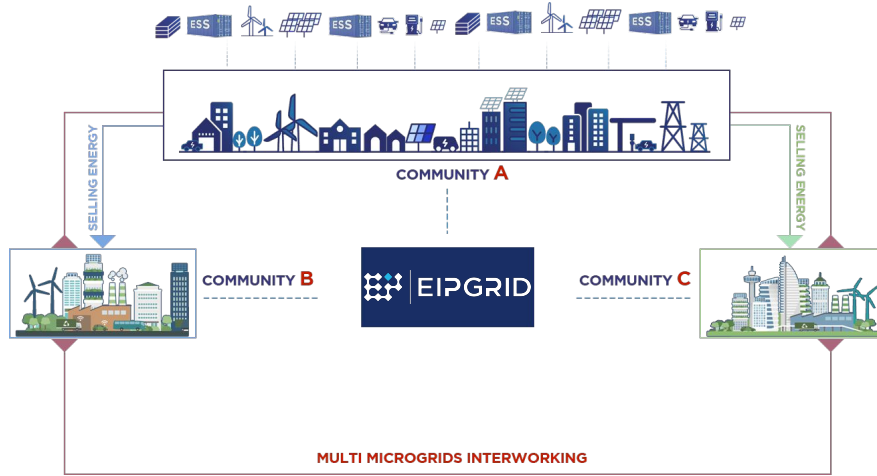
■ System Interfacing

- Multiple brands, data and communication protocols supported
- Generation resource coupling with battery or consumption site



EV MANAGEMENT

- **V1G smart charging**
 - Earn incentives by charging EVs during excess electricity supply
 - Remotely dispatch charging signal to any EV fleet, monitor response and control charging speed according to local grid capacity
- **V2G - Connect to the EV charging station**
 - Participate in Demand-Response program and earn incentives by supporting the grid (EV discharge into the grid) during peak demand or supply trough
 - Gamification model (ranking, lottery, etc.) to secure long-term commitment by participants
- **Operate / participate regardless of scale**
 - Model applicable to households (when pooled into a local group of program participants) or EV fleets



MICRO GRIDS

■ Energy independence

- By integrating the distributed energy resources into one unified platform, EIP can turn any community into a flexible, decentralized network that can utilize the energy assets according to their needs, and become more reliable, stable, and sustainable, not relying fully on the grid

■ Multi Micro-Grids Interworking

- Based on the energy needs and load capacity of its resources, a community can interact on its own with the grid or other micro-grids and generate financial opportunities for all energy market players regardless of their role in the power system

MONITORING

SCHEDULING

FORECASTING





References

CLIENTS • AWARDS • CAPABILITIES • USE CASES

CLIENTS				PARTNERS
Private				
			& Others (confidential)	
SI & Engineering				
Utilities & energy operators				
			& Others (confidential)	



RECENT AWARDS

Top 10 Utilities Technology Solution Provider
across the APAC region

2019

Awarded by **Utility Tech Outlook magazine**

Top 20 AI Solutions Companies

2022

Awarded by **CIOReviews**

Best Cloud Services in South Korea

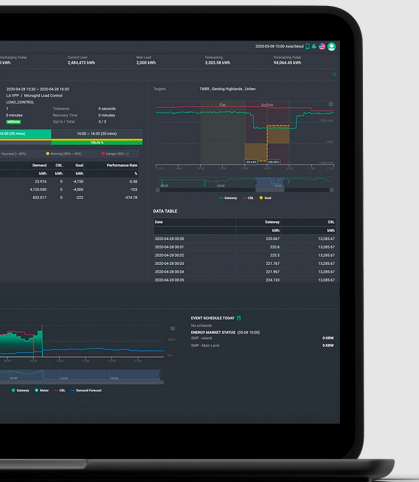
2023

Awarded by **Global Financial Market Review**

ECCK Sustainability Awards Top Finalist
("Green Steps" category)

2023

Awarded by **European Chamber of Commerce in Korea**



Virtual Power Plant Platform

Hardware and Market Agnostic
Highly Secure
AI-enabled

Load Aggregation and control for Demand-Response

Highly customizable solution

Multiple jurisdictions with various market rules covered

References:

- Japan: 4 utilities ; 1,200 participants
- S. Korea: 1,000+ participants
- Thailand: 200+ participants
- USA – California: scheduled 2024

Energy assets monitoring, control and orchestration

No hardware limitation

No limit in terms of scale

References:

- USA: Battery storage + EV orchestration
- S. Korea: Battery storage monitoring and operation
- S. Korea: PV Solar aggregation, monitoring and management
- Malaysia: Battery storage monitoring and operation

Vehicle to Grid Management

V1G smart charging
(mono-directional)

V2G programs (bi-directional)

References:

- UK | S.Korea : EV fleet monitoring with real time smart charging management

23
sites

ESS
740 MWh

3 battery providers
6 PMS providers

700+
sites

PV
600 MWp

incl. VPP participation

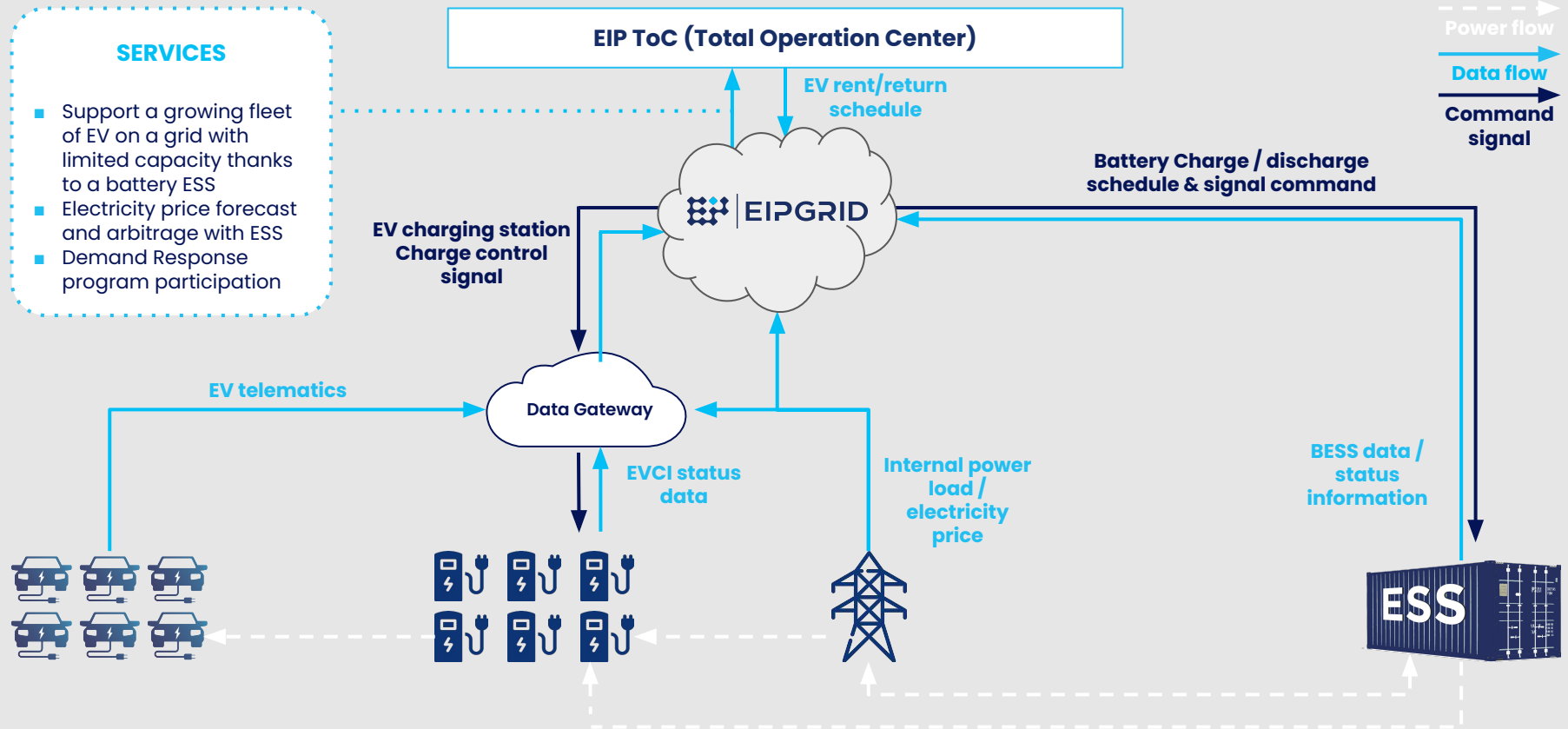
4 power generators

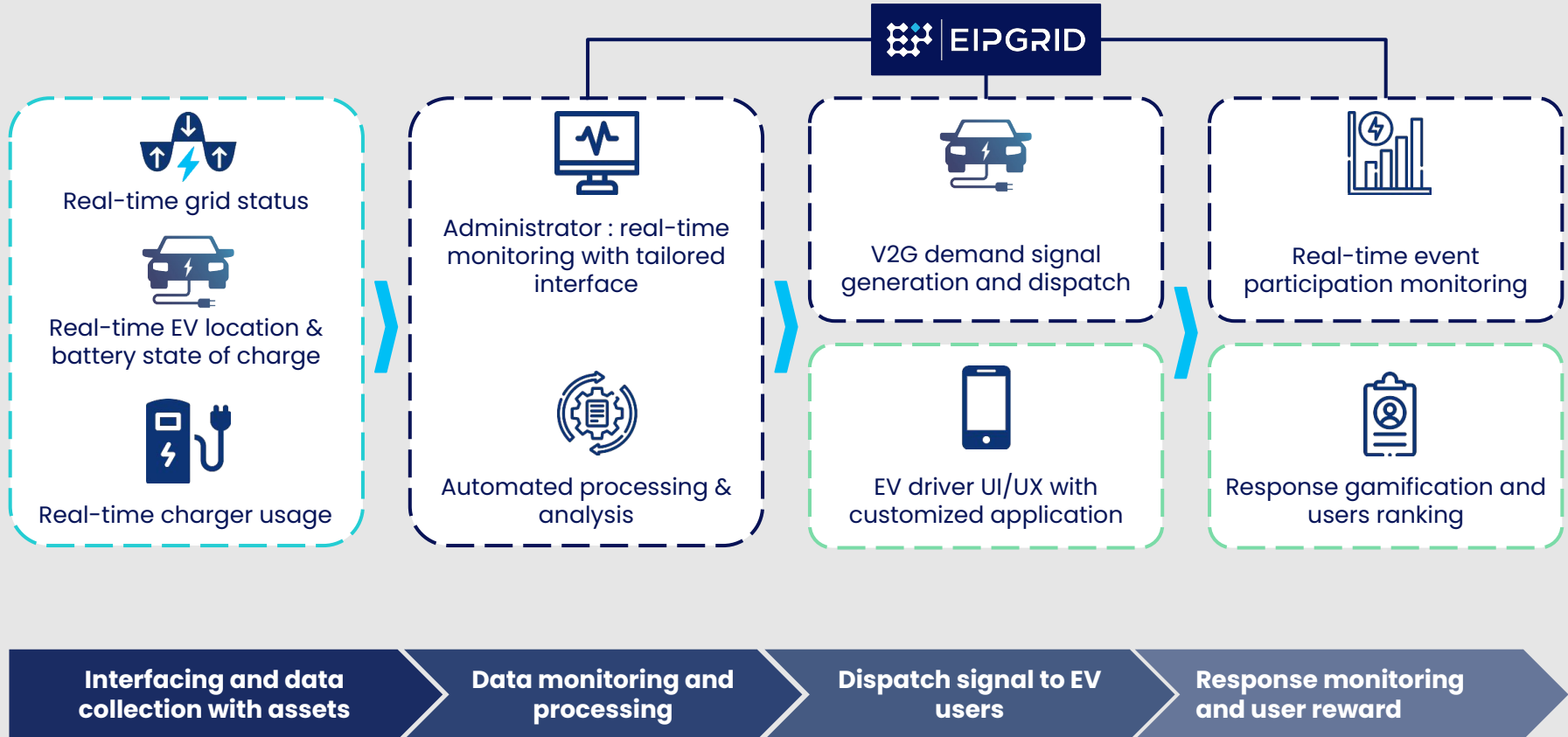
700
sites

DR
2.1 GW

2,000+ participants
7 Aggregators / utilities

USA : MULTI-RESOURCES ORCHESTRATION ON A UNIFIED PLATFORM



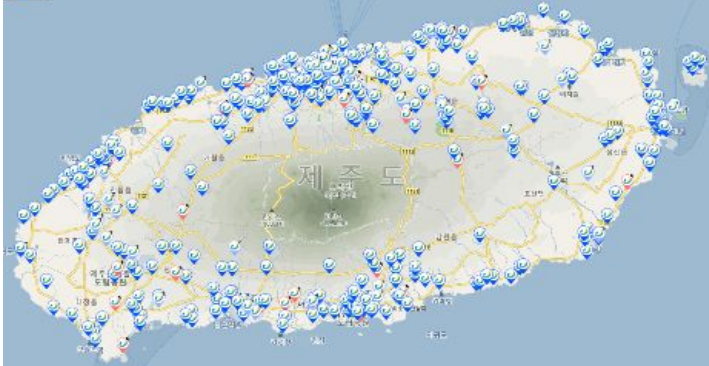


JEJU ISLAND VEHICLE-TO-GRID (R&D)

91 electric vehicles

527 chargers

- VIG operation w/ real time grid balancing
- Virtual V2G demo
- Push notification System
- Gamification model + participant reward



CORNWALL VEHICLE-TO-GRID (R&D)

112 electric vehicles

112 chargers

- VIG / V2G operation
- Real time grid balancing
- Push notification System
- Gamification model + participant reward



INPUT



Real-time grid status



Real-time EV location



Real-time State of Charge



Real-time charger usage

MONITORING / PROCESSING



Administrator : real-time
monitoring with tailored
interface



Automated processing &
analysis

EVENT MANAGEMENT



Event dispatch & mobile
notification



Real-time event
participation monitoring



Settlement, user reward and
user ranking



EV				
ID	Name	IDTag	Charge (kWh / times / Time)	Discharge (kWh / times / Time)
13	User 1	ID 1	83.96 / 10 / 6h 20m	26.98 / 6 / 3h 48m
1	User 2	ID 2	229.59 / 13 / 13h 26m	11.01 / 2 / 1h 10m
19	User 3	ID 3	373.12 / 33 / 21h 8m	55.34 / 7 / 4h 31m
14	User 4	ID 4	92.83 / 7 / 5h 59m	42.36 / 3 / 2h 29m
18	User 5	ID 5	193.18 / 15 / 11h 15m	34.95 / 4 / 2h 45m
17	User 6	ID 6	104.72 / 9 / 7h 8m	42.06 / 5 / 3h 6m
27	User 7	ID 7	37.54 / 2 / 2h 2m	37.11 / 2 / 3h 27m
15	User 8	ID 8	452.28 / 28 / 26h 18m	107.52 / 7 / 7h 17m

All Activities (232)				
All				

Charging station #1 	Charging station #1 	Charging station #2 	Charging station #2
Charge 22.61 kWh SOC 41% → 72 % Took 1 hours 12 minutes 45 seconds Start Time 23.03.19 10:34:08	Discharge 18.09 kWh SOC 69% → 42 % Took 1 hours 1 minutes 40 seconds Start Time 23.03.19 09:29:22	Charge 1.1 kWh SOC 68% → 69 % Took 3 minutes 36 seconds Start Time 23.03.19 09:24:49	Charge 10.18 kWh SOC 66% → 79 % Took 31 minutes 26 seconds Start Time 23.03.18 10:57:31

Charging station #1 	Charging station #2 	Charging station #2 	Charging station #1
Charge 18.53 kWh SOC 51% → 80 % Took 58 minutes 29 seconds Start Time 23.03.18 08:04:35	Charge 18.01 kWh SOC 55% → 80 % Took 41 minutes 16 seconds Start Time 23.03.18 08:03:12	Charge 10.9 kWh SOC 61% → 77 % Took 33 minutes 56 seconds Start Time 23.03.18 08:06:02	Charge 5.98 kWh SOC 44% → 51 % Took 1 hours 5 minutes 19 seconds Start Time 23.03.18 06:55:57

REAL-TIME USER RESPONSE MONITORING

EV fleet view with per user details :

- Charged / discharged kWh
- # of response / total time spent participating

EV chargers fleet view details :

- Charged / discharged kWh
- Start → Finish State of Charge
- Time spent

CUSTOM DR MANAGEMENT SYSTEM

4 utilities served

White label platform business model

1,200 participants



HIGHLY CUSTOMIZED FUNCTIONALITIES

- Tailored to Japanese market rules and mechanism – including Japan specific CBL
- Emergency response system (power outage, earthquake) with 24/7 monitoring
- IoT integration for remote device control



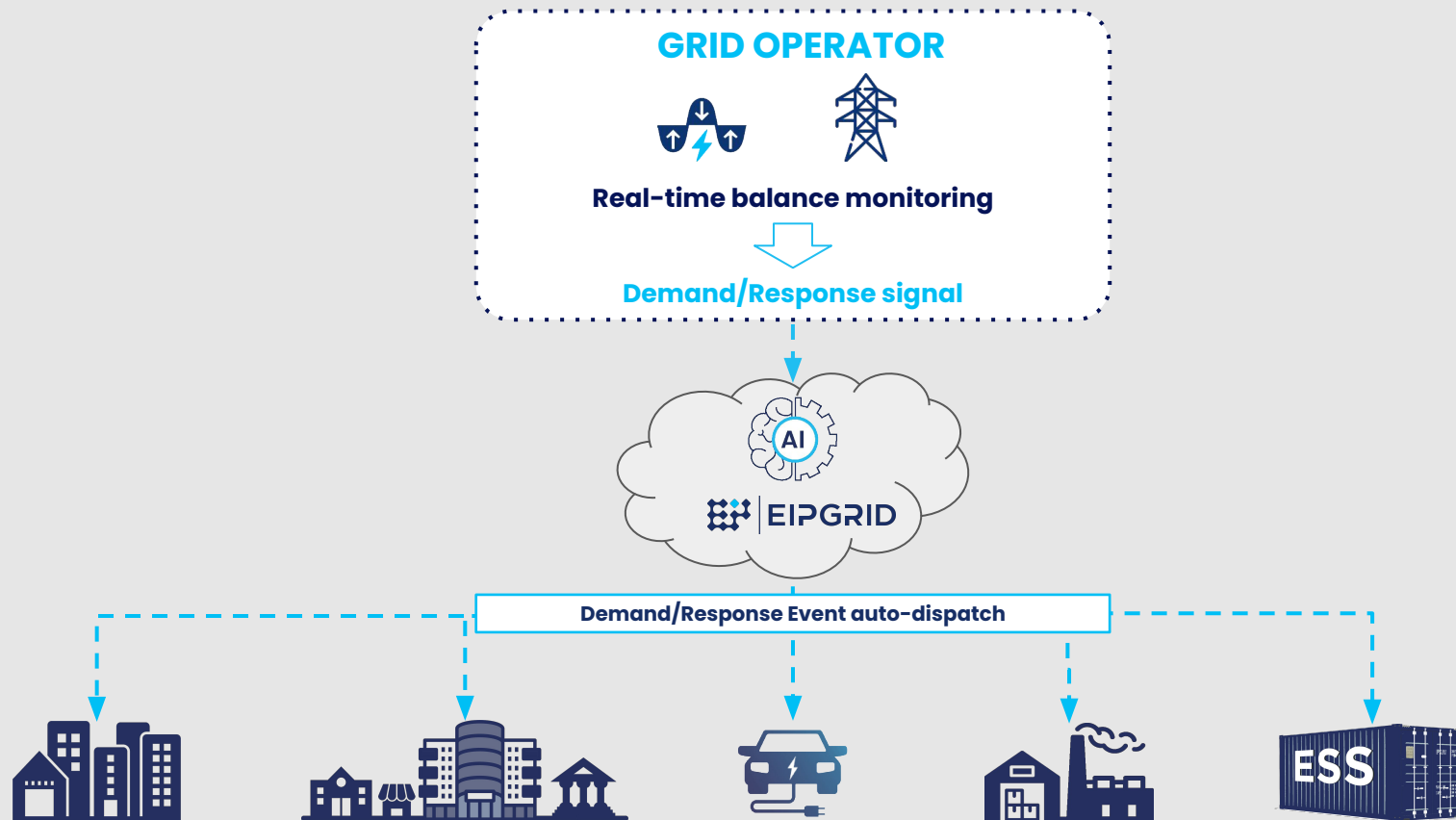
Supply-side resource grouping and aggregation



Demand-Response, Peak-cut and load-shifting



Vehicle-to-grid ; vehicle-to-home



Emergency signal from after power outage

AI-based allocation decision

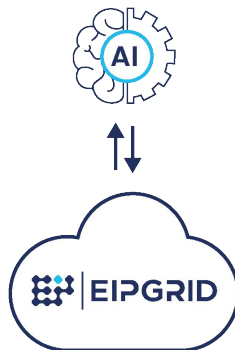
Emergency dispatch signal

EV as energy backup supply for critical facilities

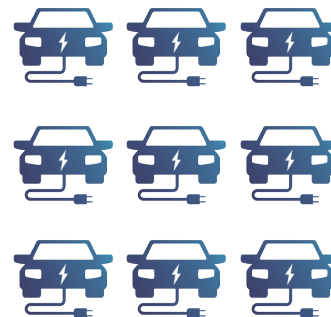
GRID OPERATOR



VPP



EV FLEET



DISPATCH



OPERATION & MANAGEMENT OF A COUNTRY-WIDE BESS FLEET

690 MWh
capacity

700,000+ cells monitored
700,000 data points/min

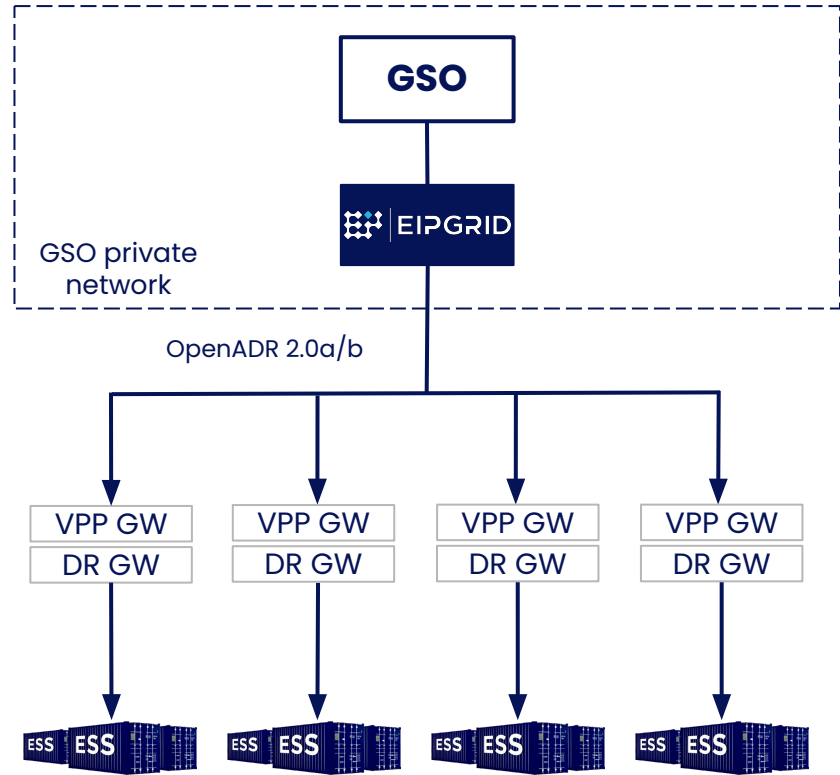
18 industrial sites

- Power arbitrage
- Peak cut,
Demand-Response
- Frequency regulation
- PV solar coupling

- Temperature, voltage,
state of charge, state of
health
- AI-powered anomaly
detection
- Real-time notification

75+GB
of data
collected per day





MALAYSIA – BATTERY ESS OPERATION & MONITORING

24/7 operation with

Real-time monitoring with Data backup

AI-powered daily forecast & load scheduling

Automated Peak-cut, energy arbitrage, demand-response

Emergency reaction time **<2 sec**



Smooth operations
In difficult environments



KOREA – PV OPERATION & MONITORING

**Real-time
Data** by EIP

VS

10 mins
interval by others

Component/function level
anomaly detection

Mobile notification

On/off remote function

125 MWp

206 sites
Capacity under
monitoring

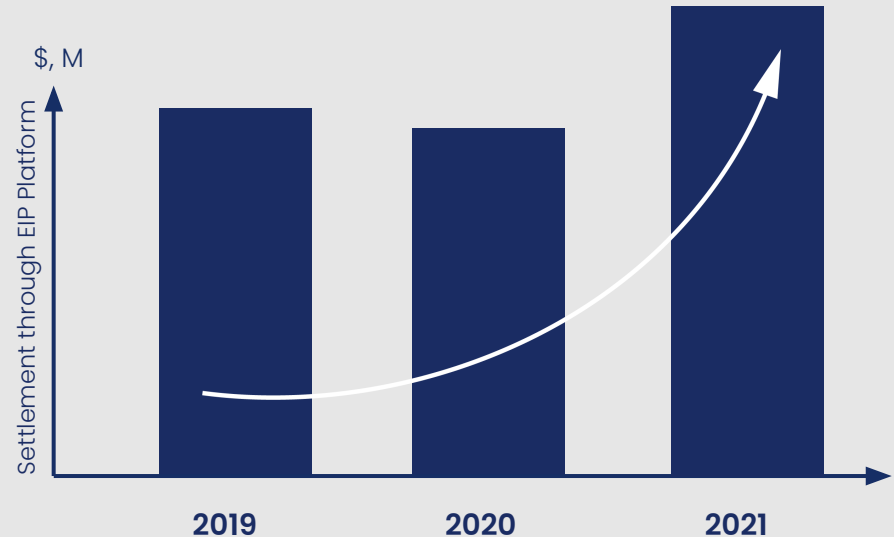
600 MWp

700+ sites
Capacity participating in
VPP brokerage market

KOREA – DEMAND RESPONSE

2.1 GW

Cumulative DR Capacity



LET'S CONNECT!

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